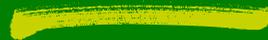




SASB index



published March 2022

Introduction

This Sustainability Accounting Standards Board (SASB) document aims to provide a consolidated overview of bp’s reporting against the SASB Oil & Gas – Exploration & Production standard (version 2018-10).

Metrics and disclosures included in this index cover our activities during the period 1 January to 31 December for the years indicated.

Performance data and disclosures included in this index are discussed further in the bp annual report 2021, bp sustainability report 2021, bp energy outlook 2021 and the net zero ambition report. An associated basis of reporting document is available on bp.com/reportingcentre. This outlines the approach and scope used for data collection and verification of certain sustainability performance data, as published in the bp annual report 2021, bp sustainability report 2021, net zero ambition report, ESG datasheet and online at bp.com/sustainability.

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Reports

- [Annual report and Form 20-F 2021](#)
- [Sustainability report 2021](#)
- [Net zero ambition report](#)
- [Energy Outlook 2022](#)
- [ESG datasheet 2021](#)
- [Basis of reporting 2021](#)

Greenhouse gas emissions

SASB accounting metric	SASB category	SASB unit of measure	SASB Code	bp disclosure	2019	2020	2021	More information
Gross global Scope 1 emissions, percentage methane, percentage covered under emissions-limiting regulations	Quantitative	Metric tons CO ₂ -e (t) Percentage (%)	EM-EP110a.1	Operational control ^a				We report GHG emissions on the basis of carbon dioxide and methane. Other GHGs are not included as they are not material to our operations. We do not report the percentage of emissions that are covered under an emissions-limiting regulation. Read more: Annual report and Form 20-F 2021 – page 52 Sustainability report 2021 – page 22 ESG datasheet 2021 – page 4
				Scope 1 (direct) greenhouse gas emissions (MtCO ₂ e) ^b	49.2	41.7	33.2	
				Scope 1 (direct) carbon dioxide emissions (MtCO ₂ e)	46.8	39.8	32.0	
				Scope 1 (direct) methane emissions (Mt)	0.10	0.07	0.05	
				Equity ^c				
				Scope 1 (direct) greenhouse gas emissions (MtCO ₂ e) ^b	46.0	41.3	36.5	
				Scope 1 (direct) carbon dioxide emissions (MtCO ₂ e)	43.0	39.1	34.8	
Scope 1 (direct) methane emissions (Mt)	0.12	0.09	0.07					
Amount of gross global Scope 1 emissions from: (1) flared hydrocarbons, (2) other combustion, (3) process emissions, (4) other vented emissions, and (5) fugitive emissions	Quantitative	Metric tons CO ₂ -e(t)	EM-EP-110a.2	Operational control ^a Flaring (kt) ^d	1,395	831	967	We report the total hydrocarbons flared from our upstream operations. We do not collect the breakdown of emissions by source centrally. Read more: Sustainability report 2021 – page 22 ESG datasheet 2021 – page 4

Greenhouse gas emissions

SASB accounting metric	SASB category	SASB unit of measure	SASB Code	bp disclosure	2019	2020	2021	More information
Discussion of long-term and short-term strategy or plan to manage Scope 1 emissions, emissions reduction targets, and an analysis of performance against those targets	Discussion and analysis	N/A	EM-EP-110a.3	<p>Our aim 1 is to be net zero across our entire operations on an absolute basis by 2050 or sooner. This aim relates to our Scope 1 (from running the assets within our operational control boundary) and Scope 2 (associated with producing the electricity, heating and cooling that is bought in to run those operations) GHG emissions. These emissions were around 55MtCO₂e in 2019. We're targeting a 20% reduction in our aim 1 operational emissions by 2025 and will aim for a 50% reduction by 2030 against our 2019 baseline. The 2030 aim was updated from 30-35% to 50% in February 2022.</p> <p>We made further progress against our operational emissions reduction targets in 2021. Our combined Scope 1 and Scope 2 emissions, covered by aim 1, were 35.6MtCO₂e, a decrease of 35% from our 2019 baseline of 54.4MtCO₂e. The total decrease against the 2019 baseline of almost 19MtCO₂e includes 14.7MtCO₂e in divestments and 2.6MtCO₂e in sustainable emission reductions (SERs)^e. Compared with 2020 (45.5MtCO₂e), Scope 1 and 2 emissions in 2021 decreased by 22%. This means that while we have exceeded our 2025 target, we have more work to do to achieve our overall net zero aim by reducing emissions while bringing new projects online.</p> <p>Scope 1 (direct) emissions, covered by aim 1, were 33.2MtCO₂e in 2021, a decrease of 20% from 41.7MtCO₂e in 2020. Of those Scope 1 emissions 32.0MtCO₂e were from CO₂ and 1.1MtCO₂e from methane^f. Emissions decreased due to divestments, delivery of SERs and other permanent operational changes.</p> <p>Read more: Annual report and Form 20-F 2021 – pages 51-52 Sustainability report 2021 – pages 19-22</p>				

a Operational control data comprises 100% of emissions from activities operated by bp, going beyond the IPIECA guidelines by including emissions from certain other activities such as contracted drilling activities.

b We provide data on GHG emissions material to our businesses on a carbon dioxide-equivalent basis. This includes CO₂ and methane for Scope 1 emissions.

c bp equity share data comprises 100% of emissions from subsidiaries and the percentage of emissions equivalent to our share of joint arrangements and associates, other than bp's share of Rosneft. On 27 February 2022, following the military action in Ukraine, the bp board announced that bp intends to exit its 19.75% shareholding in Rosneft Oil Company (Rosneft).

d We report the total hydrocarbons flared from our upstream operations.

e SERs result from actions or interventions that have led to ongoing reductions in Scope 1 (direct) and/or Scope 2 (indirect) greenhouse gas (GHG) emissions (carbon dioxide and methane) such that GHG emissions would have been higher in the reporting year if the intervention had not taken place. SERs must meet three criteria: a specific intervention that has reduced GHG emissions, the reduction must be quantifiable, and the reduction is expected to be ongoing. Reductions are reportable for a 12-month period from the start of the intervention/action.

f Due to rounding some totals may not agree exactly with the sum of their component parts.

Air quality

SASB accounting metric	SASB category	SASB unit of measure	SASB Code	bp disclosure	2019	2020	2021	More information
Air emissions of the following pollutants: (1) NO _x (excluding N ₂ O), (2) SO _x , (3) volatile organic compounds (VOCs), and (4) particulate matter (PM10)	Quantitative	Metric tons (t)	EM-EP-120a.1	Total emissions to air (kt)	296	229	140	We monitor our air emissions and, where possible, put measures in place to reduce the potential impact of our operational activities on local communities and the environment. We do not exclude N ₂ O emissions from the reported NO _x (nitrogen oxides) emissions. We do not report particulate matter (PM10) data. Read more: Sustainability report 2021 – page 16 ESG datasheet 2021 – page 9
				Air emissions – nitrogen oxides (kt)	110	79	43	
				Air emissions – sulphur oxides (kt)	23	19	10	
				Air emissions – non-methane hydrocarbons (kt)	67	56	42	

Water management

SASB accounting metric	SASB category	SASB unit of measure	SASB Code	bp disclosure	2019	2020	2021	More information
(1) Total fresh water withdrawn, (2) total fresh water consumed, percentage of each in regions with High or Extremely High Baseline Water Stress	Quantitative	Thousand cubic meters (m ³) Percentage (%)	EM-EP-140a.1	Total freshwater withdrawal (million m ³)	281.0	275.6	239.4	Read more: Annual report and Form 20-F 2021 – pages 59, 60, 68 Sustainability report 2021 – page 44 ESG datasheet 2021 – page 8
				Total freshwater withdrawal in regions with high or extremely high baseline water stress (%)	4	4	<1%	
				Freshwater consumption (million m ³)	90.8	75.4	53.6	
				Freshwater consumption in regions with high or extremely high baseline water stress (%)	5	8	2	
Volume of produced water and flowback generated; percentage (1) discharged, (2) injected, (3) recycled; hydrocarbon content in discharged water	Quantitative	Thousand cubic meters (m ³) Percentage (%) Metric tons (t)	EM-EP-140a.2	Produced water generated (million tonnes)	112	85	49	A proportion of the quoted mass of produced water generated, will include flowback water. We do not report volume of produced water recycled. Read more: ESG datasheet 2021 – page 8
				Produced water discharged (%)	17	25	43	
				Produced water injected (%)	83	74	57	
				Hydrocarbon concentration in discharged water (mg/l)	20.0	19.9	49.7	
Percentage of hydraulically fractured wells for which there is public disclosure of all fracturing fluid chemicals used	Quantitative	Percentage (%)	EM-EP-140a.3	Not reported	–	–	–	We do not report this metric.
Percentage of hydraulic fracturing sites where ground or surface water quality deteriorated compared to a baseline	Quantitative	Percentage (%)	EM-EP-140a.4	Not reported	–	–	–	We do not report this metric.

Biodiversity impacts

SASB accounting metric	SASB category	SASB unit of measure	SASB Code	bp disclosure	2019	2020	2021	More information
Description of environmental management policies and practices for active sites	Discussion and analysis	N/A	EM-EP-160a.1	N/A				<p>Our operating management system (OMS) provides a single framework, designed to deliver safe, reliable, compliant and sustainable operations. It includes environmental and social requirements related to our sustainability frame. These requirements apply to businesses where bp has operational control.</p> <p>Our biodiversity position, published in 2020, builds on the practices we already had in place to manage biodiversity across bp projects. Our biodiversity position includes: commitments not to operate any new oil and gas exploration or production activities inside the boundary of certain sites; aims from 2022 onwards for the development of net positive impact action plans for new bp operated projects that have potential for significant direct impacts on biodiversity; measures from 2022 onwards that require bp major operating sites to have plans established to enhance local biodiversity; and an aim to further the conservation and restoration of biodiversity in countries where we have existing and growing investments.</p> <p>Read more: See bp.com/biodiversity for bp's biodiversity position Sustainability report 2021 – pages 15-16, 43</p>
Number and aggregate volume of hydrocarbon spills, volume in Arctic, volume impacting shorelines with ESI rankings 8-10, and volume recovered	Quantitative	Number Barrels (bbls)	EM-EP-160a.2	Number of spills (>one barrel) ^f	152	121	121	<p>We do not currently operate any assets in the area north of the Arctic Circle. We completed the sale of our Alaska business in June 2020 and no spills were reported for Alaska.</p> <p>We do not report spills to water that reached the soil, or spills directly to the soil, of shorelines with Environmentally Sensitive Index (ESI) levels 8-10.</p> <p>Read more: Sustainability report 2021 – page 12 ESG datasheet 2021 – page 8</p>
				Oil spills – volume (thousand litres) spilled	710	784	655	
				unrecovered	300	494	308	
Percentage of (1) proved and (2) probable reserves in or near sites with protected conservation status or endangered species habitat	Quantitative	Percentage (%)	EM-EP-160a.3	Not reported	–	–	–	<p>We report on the number and area (in hectares) of sites owned, leased or managed in or adjacent to (within 1km) protected areas and/or key biodiversity areas.</p> <p>Read more: See bp.com/protectedareas for more information Sustainability report 2021 – page 16 ESG datasheet 2021 – page 9</p>

^f Any loss of primary containment of one barrel or more of liquid hydrocarbon (1 barrel = 159 litres = 42 gallons).

Security, human rights and rights of indigenous peoples

SASB accounting metric	SASB category	SASB unit of measure	SASB Code	bp disclosure	2019	2020	2021	More information
Percentage of (1) proved and (2) probable reserves in or near areas of conflict	Quantitative	Percentage (%)	EM-EP-210a.1	Not reported	-	-	-	We do not report this metric.
Percentage of (1) proved and (2) probable reserves in or near indigenous land	Quantitative	Percentage (%)	EM-EP-210a.2	Not reported	-	-	-	We do not report this metric.
Discussion of engagement processes and due diligence practices with respect to human rights, indigenous rights, and operation in areas of conflict	Discussion and analysis	N/A	EM-EP-210a.3	N/A				<p>In 2020, we updated our human rights policy expanding what we say on due diligence practices with respect to human rights. In addition, our aim 12 is to support a just energy transition that advances human rights and education and includes objectives relevant to due diligence with respect to human rights, respect for rights of communities where we work including Indigenous Peoples (IPs), and responsible security.</p> <p>On respecting IPs' rights paragraph 2.3 of our human rights policy states our commitment to respecting the rights of IPs and paragraph 3.4.3 summarizes our approach, which includes identifying and consulting with IPs, and seeking to apply the principles of free, prior and informed consent (FPIC) where practical. Our internal standards applicable to projects and operations reflect what we say in the policy, to drive the systematic and consistent implementation and monitoring of bp's commitments to respect IP rights.</p> <p>In relation to responsible security paragraph 2.9 of our human rights policy states our endorsement of and commitment to implement the Voluntary Principles on Security and Human Rights and paragraph 3.8.2 summarizes our approach. We work with our security providers to reinforce the importance of respecting human rights. The Voluntary Principles on Security and Human Rights guide the way we work with security forces. We provide training on the Principles for those responsible for security and carry out assessments to highlight ways we can help security providers improve their performance. All our contracts for provision of security services include requirements to act consistently with the bp code of conduct. In harnessing planned updates to security risk assessment systems, we intend to consistently incorporate conflict analysis into our security and human rights risk assessments.</p> <p>Our approach to due diligence on human rights is also described in our human rights policy. For further information on our due diligence practices see our sustainability report and modern slavery and human trafficking statement.</p> <p>Read more: See bp.com/humanrights for our modern slavery and human trafficking statement, labour rights and modern slavery principles, human rights policy and code of conduct. Annual report and Form 20-F 2021 – page 67 Sustainability report 2021 – pages 16, 35-37</p>

Community relations

SASB accounting metric	SASB category	SASB unit of measure	SASB Code	bp disclosure	2019	2020	2021	More information
Discussion of process to manage risks and opportunities associated with community rights and interests	Discussion and analysis	N/A	EM-EP-210b.1	N/A				<p>Our aim 12 is to support a just energy transition that advances human rights and education and includes objectives related to assessing the quality of community relationships and monitoring and remedy in consultation with affected peoples. We will support a just energy transition by developing just transition plans in priority areas and helping the workforce to develop skills for the future energy system, taking a socially inclusive approach. We aim to build stronger relationships with local communities, based on mutual trust and respect, and will support civic dialogue, greater transparency and capacity building, where we work.</p> <p>Read more: See our human rights policy at bp.com/humanrights for further information on our processes to manage risks and opportunities associated with community rights and interests. Sustainability report 2021 – pages 35-38</p>
Number and duration of non-technical delays	Quantitative	Number Days	EM-EP-210b.2	Not reported	-	-	-	We do not report this metric.

Workforce health and safety

SASB accounting metric	SASB category	SASB unit of measure	SASB Code	bp disclosure	2019	2020	2021	More information
(1) Total recordable incident rate (TRIR), (2) fatality rate, (3) near miss frequency rate (NMFR), and (4) average hours of health, safety, and emergency response training for (a) full-time employees, (b) contract employees, and (c) short-service employees	Quantitative	Rate Hours (h)	EM-EP-320a.1	Recordable injury frequency (RIF) – workforce, (recordable injuries per 200,000 hours worked) ^g	0.166	0.132	0.164	RIF includes employees and contractors. We report fatalities for employees and contractors. We do not report fatality rate. We do not report NMFR.
				Fatalities – workforce (#) ^h	2	1	1	We do not report average hours of health, safety, and emergency response training for full-time employees, contract employees or short-service employees. Read more: Sustainability report 2021 – pages 11-12 ESG datasheet 2021 – pages 6-7
Discussion of management systems used to integrate a culture of safety throughout the exploration and production lifecycle	Discussion and analysis	N/A	EM-EP-320a.2	N/A	<p>Safety is our core value. It is underpinned by our operating management system (OMS), which sets out how we aim to deliver safe, reliable, compliant and sustainable operations. Early in 2021, we set a goal to eliminate tier 1 process safety events, fatalities and life-changing injuries – setting out a plan to help us achieve this. This plan recognizes the value of industry standardization and consistent rules, for example, the International Association of Oil & Gas Producers’ (IOGP) Life Saving Rules. Developed by a team of industry experts, the Life Saving Rules identify clear actions that workers can take to help eliminate fatalities. The rules will supplement our existing safety practices and further strengthen our OMS. Their adoption is intended to make safety expectations clearer and more consistent for many of our contractors, who operate across the industry. We are rolling out the rules across our upstream operating businesses, identifying ways of embedding them more deeply into working practices.</p> <p>Throughout 2021, we continued work to strengthen our safety culture, with the launch of a refreshed set of Safety Leadership Principles. These principles are designed to guide behaviour and ways of working across bp to drive a robust, consistent safety culture.</p> <p>Read more: Sustainability report 2021 – pages 11-12</p>			

^g RIF – Recordable injury frequency: the number of reported work-related incidents that result in a fatality or injury per 200,000 hours worked.

^h The total number of fatalities by employee and contractor for the bp group.

Reserves valuation and capital expenditures

SASB accounting metric	SASB category	SASB unit of measure	SASB Code	bp disclosure	2019	2020	2021	More information
Sensitivity of hydrocarbon reserve levels to future price projection scenarios that account for a price on carbon emissions	Quantitative	Million barrels (MMbbls) Million standard cubic feet (MMscf)	EM-EP-140a.1	Not reported	–	–	–	We do not report this metric.
Estimated carbon dioxide emissions embedded in proved hydrocarbon reserves	Quantitative	Metric tons(t) CO ₂ -e	EM-EP-140a.2	Not reported	–	–	–	We do not report this metric.
Amount invested in renewable energy, revenue generated by renewable energy sales	Quantitative	Reporting currency	EM-EP-140a.3	Amount invested in low carbon activities ⁱ (\$ million)	>500	750	2,191	<p>In 2021, low carbon capital expenditure increased from around \$750 million in 2020 to nearly \$2.2 billion. This is due to our continuing acceleration in offshore wind and solar as well as advancing mobility with a bolder ambition in electrification.</p> <p>We do not report revenue generated by renewable energy sales.</p> <p>Read more: Annual report and Form 20-F 2021 – pages 33, 52, 382 Sustainability report 2021 – pages 26-27 ESG datasheet 2021 – page 3</p>
Discussion of how price and demand for hydrocarbons and/or climate regulation influence the capital expenditure strategy for exploration, acquisition, and development of assets	Discussion and analysis	N/A	EM-EP-140a.4	N/A	<p>The board assesses capital allocation across the bp portfolio, including the level and mix of capital expenditures and divestments, strategic acquisitions, distribution choices and deleverage. The board reviews and approves capital investments that are more than \$3 billion for investments in resilient hydrocarbons projects, more than \$1 billion for investments in all non-oil and gas investments and, in addition, any significant inorganic acquisition that is exceptional or unique in nature.</p> <p>Our price assumptions are determined for use in our investment appraisal processes. They are also used to inform decisions about internal planning processes and the impairment testing of assets for financial reporting. Our central carbon price assumption is (2020 \$ real) \$50/tCO₂e in 2022. Where applicable, we also continue to use carbon price assumptions rising to \$100/tCO₂e in 2030 and \$250/tCO₂e by 2050 (2020 \$ real) for operational GHG emissions in certain investment cases.</p> <p>All group-wide investment cases must set out their investment merits and are considered against a set of balanced investment criteria. In 2021, the standardized approach for investment cases was reviewed to place more prominence on how the investment cases fit with our sustainability aims. The intent is to facilitate the discussion of an investment case's consistency with the Paris goals, any significant sustainability issues that have been identified, and any impact on or contribution to our aims 1 to 3, in the context of the strategic rationale for the investment case. This helps to maintain the consistency of our investment framework with our strategy.</p> <p>Read more: Annual report and Form 20-F 2021 – pages 32-36</p>			

ⁱ Capital expenditure on low carbon energy or technologies with investment on low carbon energy or technologies through bp ventures and Launchpad.

Business ethics and transparency

SASB accounting metric	SASB category	SASB unit of measure	SASB Code	bp disclosure	2019	2020	2021	More information
Percentage of (1) proved and (2) probable reserves in countries that have the 20 lowest rankings in Transparency International's Corruption Perception Index	Quantitative	Percentage (%)	EM-EP-510a.1	Not reported	-	-	-	We do not report this metric.
Description of the management system for prevention of corruption and bribery throughout the value chain	Discussion and analysis	N/A	EM-EP-510a.2	N/A				<p>Managing bp's key enduring risks, such as our exposure to bribery and corruption, remains essential. We operate in parts of the world where bribery and corruption present a high risk, so it is important we make clear to our employees, contractors, suppliers and others that our commitment to ethical and compliant operations is unwavering. Our code of conduct explicitly prohibits engaging in bribery or corruption in any form.</p> <p>Our group-wide anti-bribery and corruption, anti-money laundering and anti-tax evasion policy and procedures include measures and guidance to assess and mitigate risks, understand relevant laws and report concerns. They apply to all bp-operated businesses.</p> <p>Read more: See bp.com/codeofconduct for our code of conduct Annual report and Form 20-F 2021 – pages 72, 75 Sustainability report 2021 – page 13</p>

Management of the legal and regulatory environment

SASB accounting metric	SASB category	SASB unit of measure	SASB Code	bp disclosure	2019	2020	2021	More information
Discussion of corporate positions related to government regulations and/or policy proposals that address environmental and social factors affecting the industry	Discussion and analysis	N/A	EM-EP-530a.1	N/A				<p>Our aim 6 is to more actively advocate for policies that support net zero, including carbon pricing. We believe that ambitious climate policies will be essential to enable the world to meet the Paris climate goals, including achieving global net zero greenhouse gas (GHG) emissions.</p> <p>We co-operate and engage with governments, regulators and legislators in the development of proposed policies relevant to our business – ranging from those in support of net zero, through to policy related to tax, employment, safety and other issues. Our activities may include direct lobbying on specific policy proposals by bp employees, through broader advocacy via research work or supporting think tanks, to communications activities and advertising.</p> <p>Read more: See bp.com/policyandadvocacy for more detail and for our high-level public policy positions Annual report and Form 20-F 2021 – page 31 Sustainability report 2021 – pages 29-31</p>

Critical incident risk management

SASB accounting metric	SASB category	SASB unit of measure	SASB Code	bp disclosure	2019	2020	2021	More information
Process Safety Event (PSE) rates for Loss of Primary Containment (LOPC) of greater consequence (Tier 1)	Quantitative	Rate	EM-EP-540a.1	Tier 1 process safety events ⁱ (#)	26	17	16	Read more: ESG datasheet 2021 – pages 7-8
				Hours worked workforce (million hours)	329	264	221	
Description of management systems used to identify and mitigate catastrophic and tail-end risks	Discussion and analysis	N/A	EM-EP-540a.2	N/A	<p>bp's risk management system and policy is designed to be a consistent and clear framework for managing and reporting risks from the group's business activities and operations to management and to the board. The system seeks to avoid incidents and enhance business outcomes by allowing us to:</p> <ul style="list-style-type: none"> • Understand the risk environment, identify the specific risks and assess the potential exposure for bp. • Determine how best to deal with these risks to manage overall potential exposure. • Manage the identified risks in appropriate ways. • Monitor and seek assurance of the effectiveness of the management of these risks and intervene for improvement where necessary. • Report up the management chain and to the board on a periodic basis on how principal risks are being managed, monitored, assured and the improvements that are being made. <p>Read more: Annual report and Form 20-F 2021 – pages 73-75</p>			

Activity metrics

SASB activity metric	SASB category	SASB unit of measure	SASB Code	bp disclosure	2019	2020	2021	More information
Production of: (1) oil, (2) natural gas, (3) synthetic oil, and (4) synthetic gas	Quantitative	Thousand barrels per day (Mbbbl/day) Million standard cubic feet per day (MMscf/day)	EM-EP-000.A	Not reported	–	–	–	Crude oil and natural gas production for subsidiaries and equity-accounted entities is disclosed in the annual report 2021. Read more: Annual report and Form 20-F 2021 – pages 351-352
Number of offshore sites	Quantitative	Number	EM-EP-000.B	Not reported	–	–	–	This data is not available.
Number of terrestrial sites	Quantitative	Number	EM-EP-000.C	Not reported	–	–	–	This data is not available.

ⁱ Losses of primary containment from a process of greatest consequence – such as causing harm to a member of workforce, costly damage to equipment or exceeding defined quantities.

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